



NYSE:CRK

# Investor Presentation

April 2022



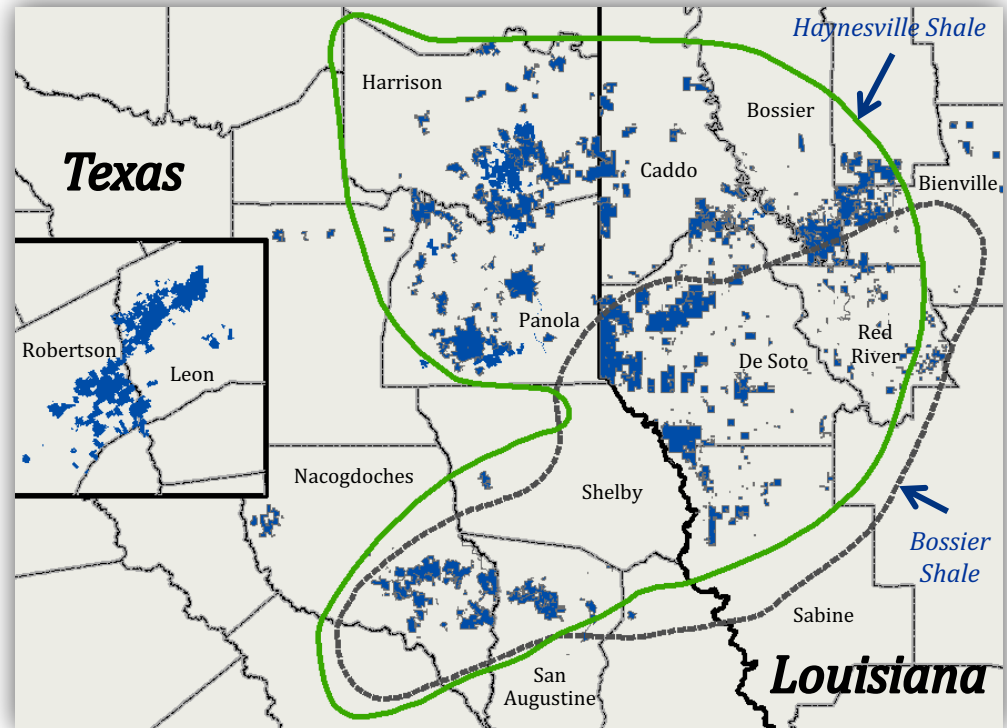


# A Leading Haynesville Operator

## Comstock Resources overview

- **Significant Scale in the Haynesville**
  - 372,000 Haynesville / Bossier net acres
- **Robust inventory of de-risked, high-return drilling locations**
  - > 1,600 net drilling locations
  - Average lateral length of 8,520 ft.
- **Industry leading margins with substantial free cash flow generation**
- **Low-cost, flexible gas marketing options**
  - Limited basis risk due to proximity and contracts tied to Henry Hub
  - Low gathering, treating and transportation cost
  - No unmet minimum volume commitments

## Haynesville / Bossier shale



## Company statistics

Net Acres (Haynesville / Bossier)	372,000	Production	1.4 Bcfe/d
Net Undrilled Locations	>1,600	Proved Reserves	6.1 Tcfe
% of Acreage Held-by-Production	85%	% Gas	~100%
Operated % Undrilled Locations	87%	PDP PV-10	\$3.0 bn
Average Working Interest	72%	Total PV-10	\$6.8 bn



# Drilling Inventory

- Average lateral length of location inventory is 8,520 feet
- Increased by 25% from average lateral length of 6,840 feet at end of 2020
- Over 25 years of drilling based on 2022 activity

	Haynesville						
	Operated		Non-Operated		Total		Lateral Footage
	(Gross)	(Net)	(Gross)	(Net)	(Gross)	(Net)	(Mft)
up to 5,000 ft.	199	159	433	67	632	226	1,042
5,000 ft. to 8,000 ft.	197	142	142	27	339	168	1,103
8,000 ft to 11,000 ft	449	318	242	41	691	359	3,422
> 11,000 ft	206	138	47	11	253	150	2,027
	<b>1,051</b>	<b>757</b>	<b>864</b>	<b>145</b>	<b>1,915</b>	<b>902</b>	<b>7,594</b>

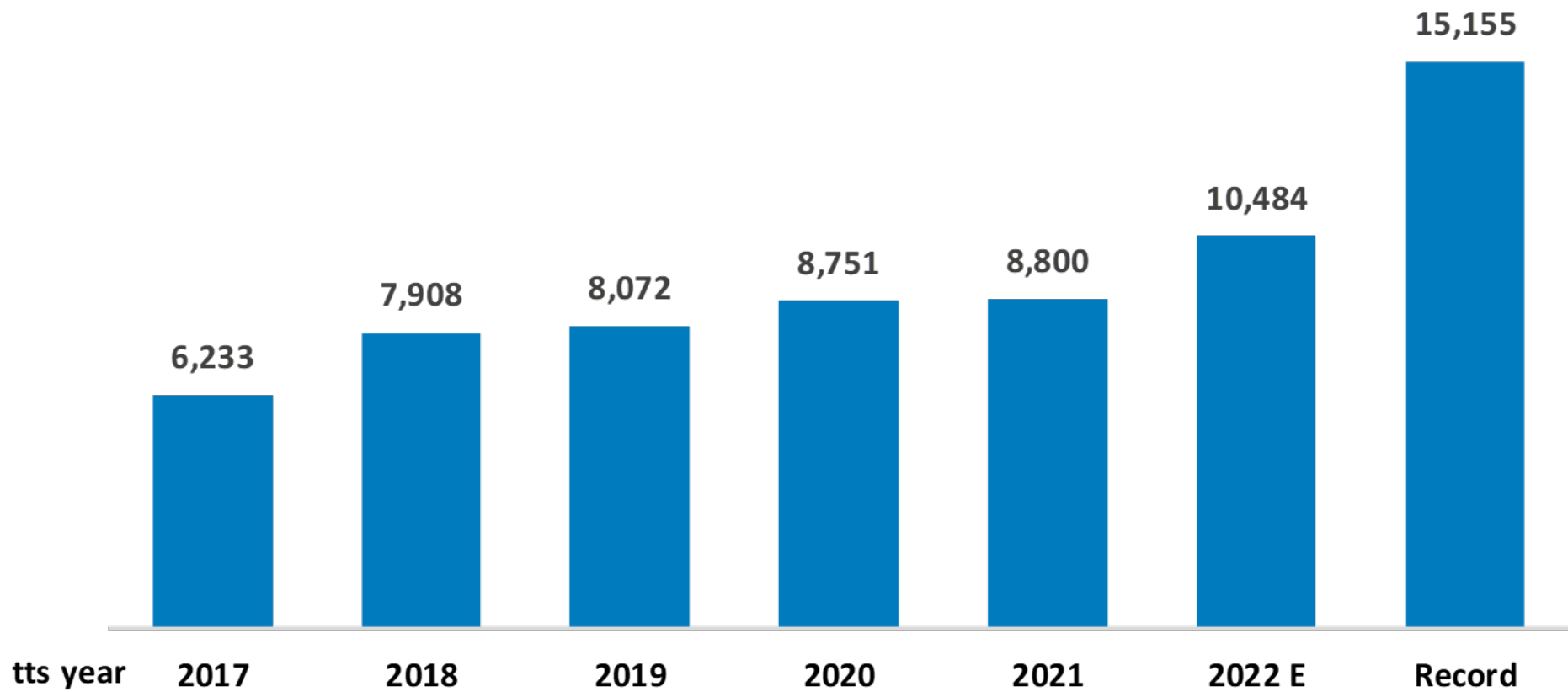
	Bossier						
	Operated		Non-Operated		Total		Lateral Footage
	(Gross)	(Net)	(Gross)	(Net)	(Gross)	(Net)	(Mft)
up to 5,000 ft.	237	163	291	41	528	204	931
5,000 ft. to 8,000 ft.	195	126	91	8	286	134	907
8,000 ft to 11,000 ft	310	226	165	17	475	242	2,172
> 11,000 ft	191	149	14	2	205	151	2,314
	<b>933</b>	<b>663</b>	<b>561</b>	<b>68</b>	<b>1,494</b>	<b>731</b>	<b>6,324</b>

<b>Total</b>	<b>1,984</b>	<b>1,420</b>	<b>1,425</b>	<b>213</b>	<b>3,409</b>	<b>1,633</b>	<b>13,917</b>
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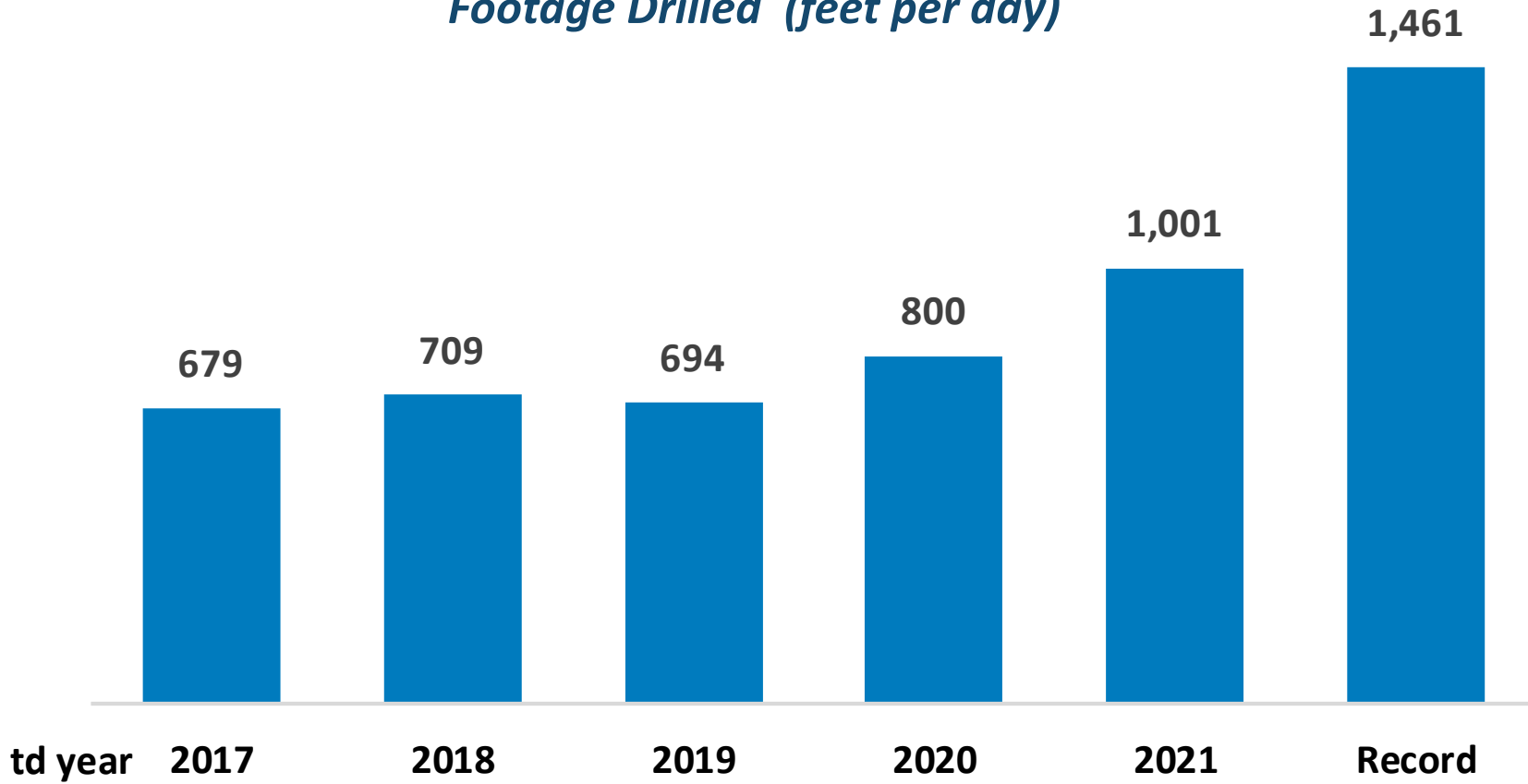
*Average Lateral Length (feet)*





# Drilling Statistics

*Footage Drilled (feet per day)*

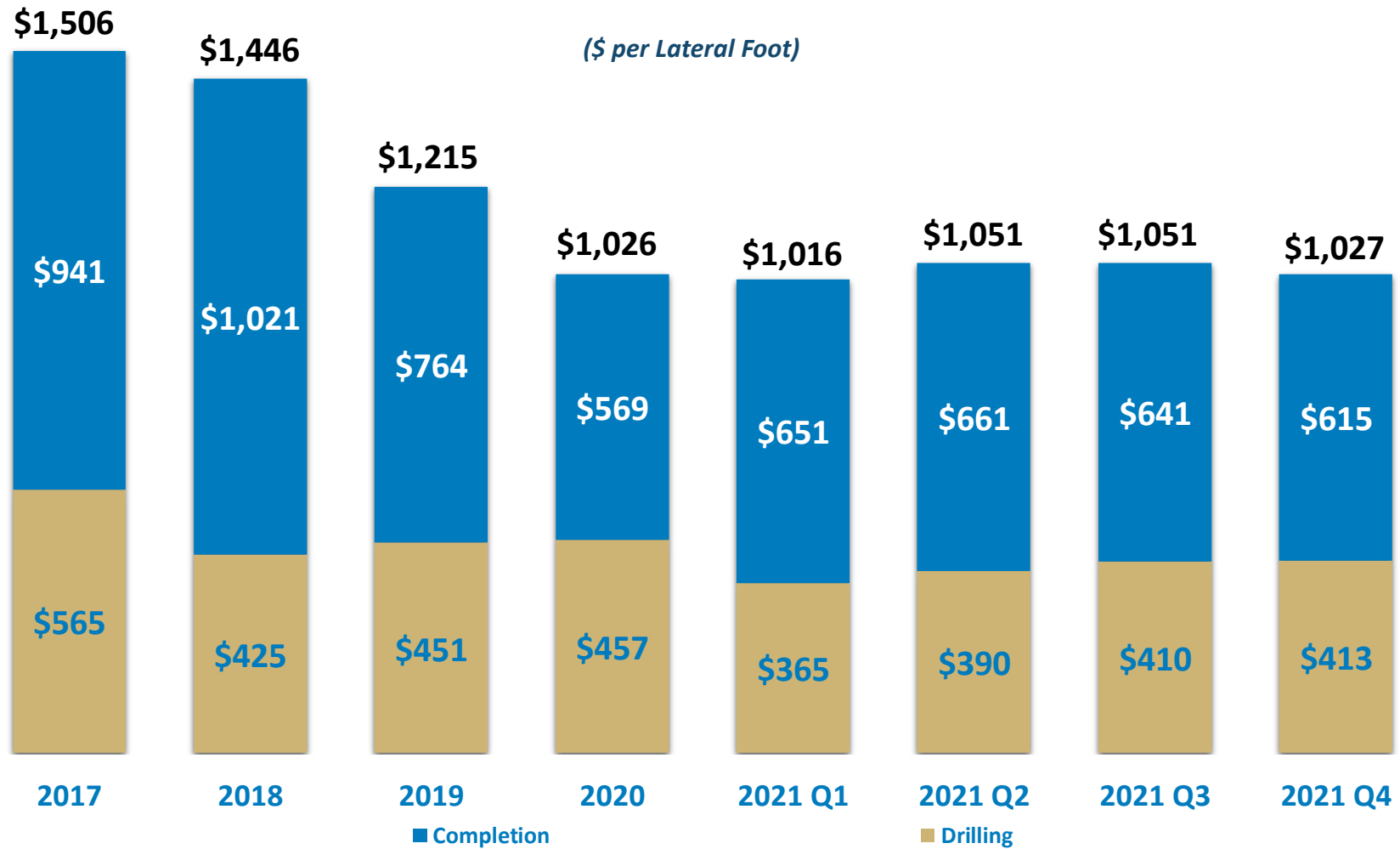




# D&C Costs

*(Laterals > 8,000 ft.)*

*(\$ per Lateral Foot)*





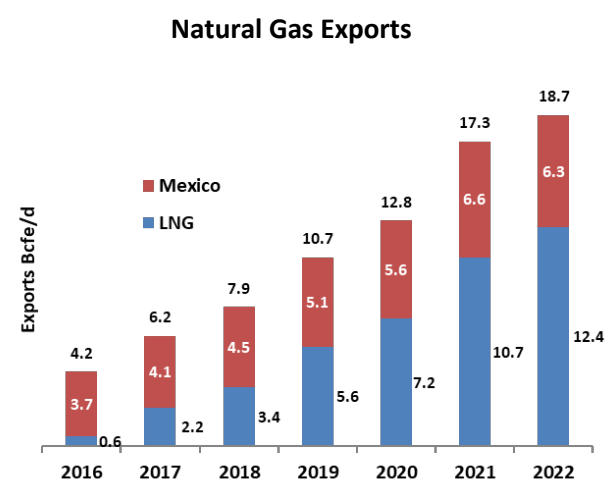
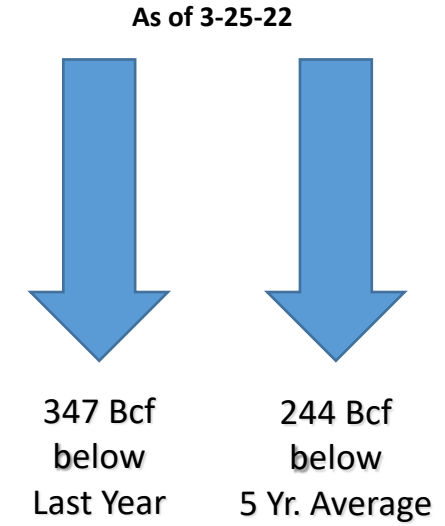
# Favorable Natural Gas Supply Demand Dynamics

**Favorable Supply & Demand Fundamentals**

- Long-term price support expected from continued sector capital discipline, increased power generation demand, long-term industrial demand and continued coal/nuclear retirements
- Appalachian gas pipeline constraints limit long-term growth prospects
- Natural gas storage levels are 20% below last year

**Strong Export Markets**

- LNG exports have reached record levels
  - Average of 12.4 Bcf/d for 2022 YTD, with maximum flow rate of 13.5 Bcf/d
  - Additional capacity of 4.4 Bcf/d is currently under construction
- Strong Mexican exports
  - Average of 6.3 Bcf/d for 2022 YTD



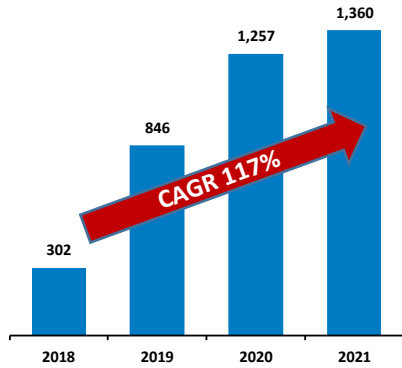
Source: EIA, Bloomberg and Criterion Research.



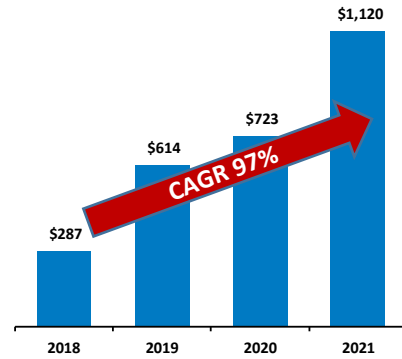
# 2021 Financial Results

\$ in millions except per share and unit amounts

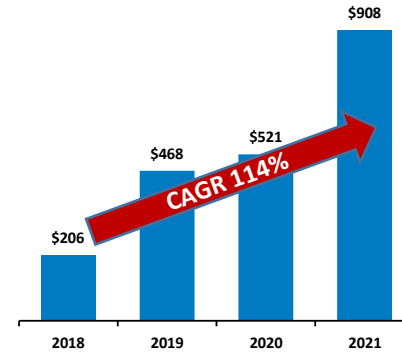
### Production (MMcfe/d)



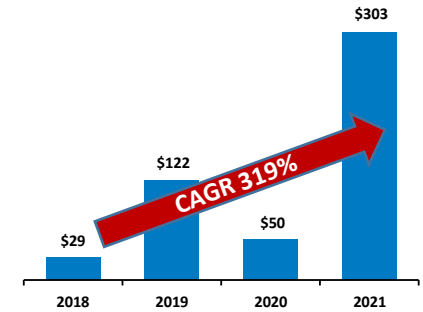
### EBITDAX



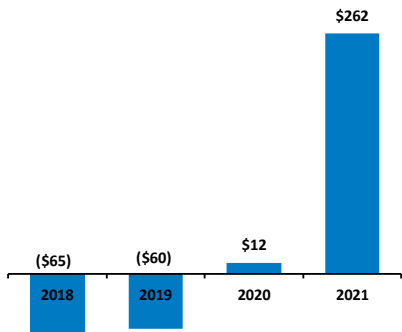
### Cash Flow



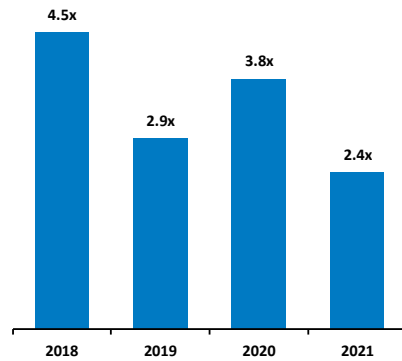
### Adjusted Net Income



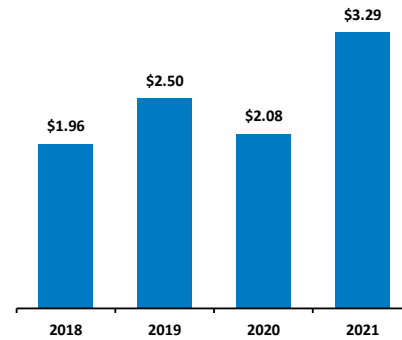
### Free Cash Flow



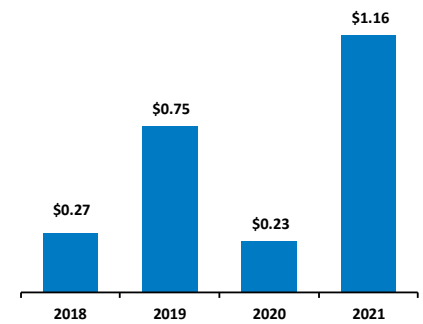
### Leverage Ratio



### CFPS



### EPS



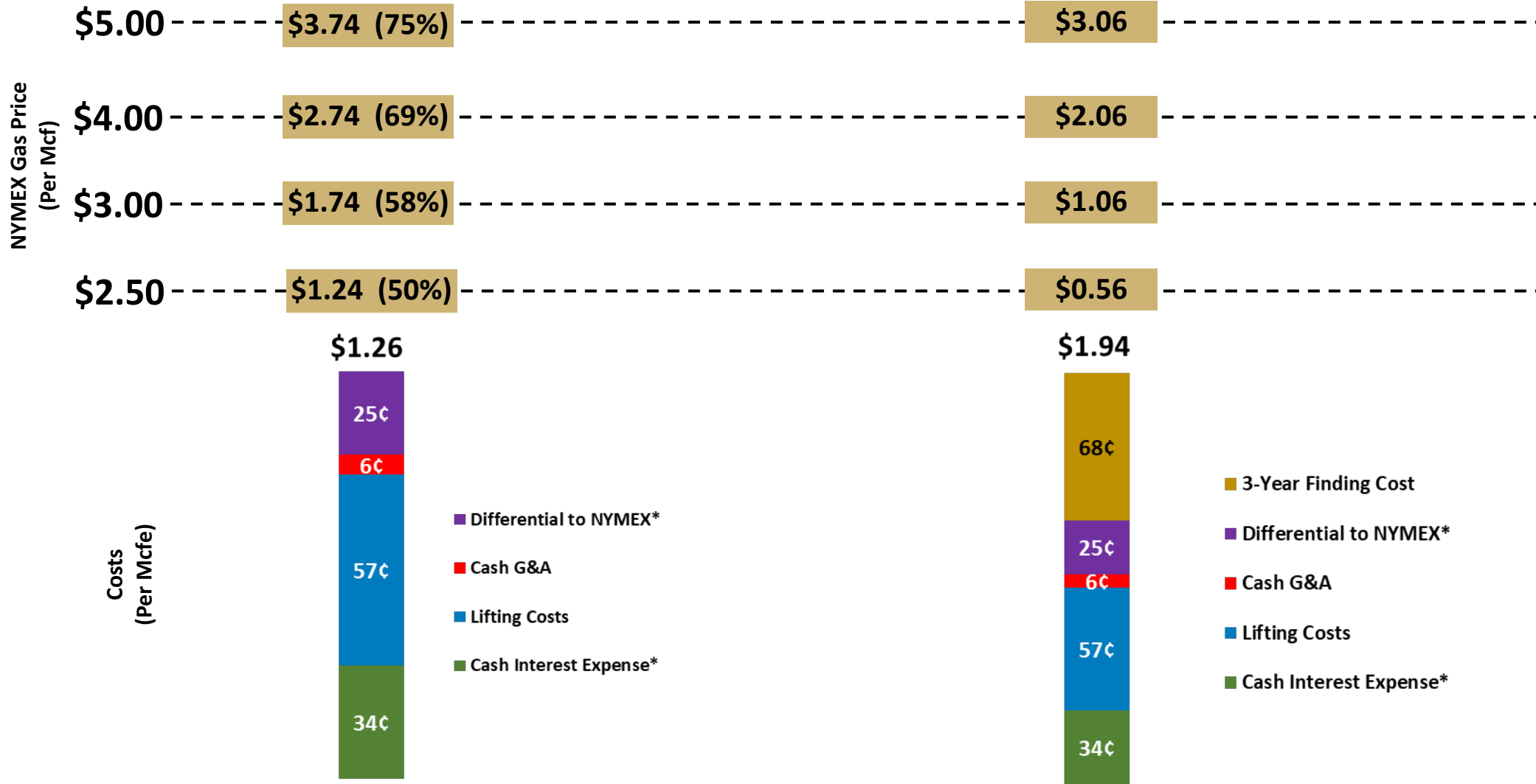




# 2021 Unhedged Cash Margin and Profits Per Mcfe

## 2021 Cash Margin per Mcfe

## Pre-Tax Profits per Mcfe

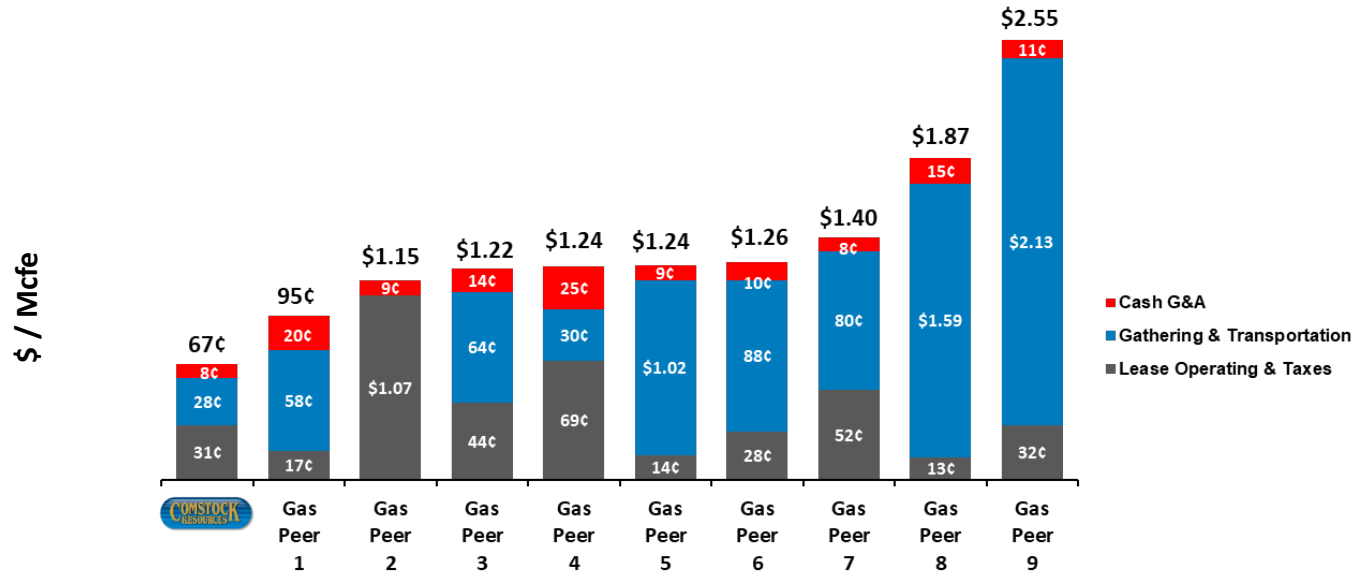


\*Based on 4<sup>th</sup> Quarter Actuals.

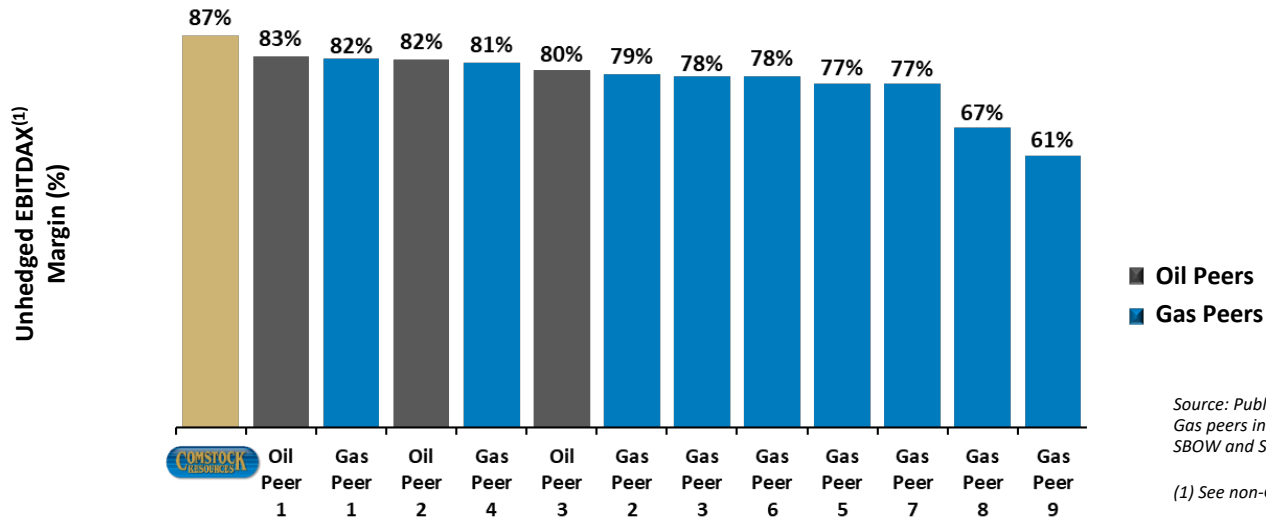


# Cost Structure Drives Best-in-Class EBITDAX Margin

## Best-in-class cost structure of gas producers



## Best-in-class margin as compared to both Permian and gas-weighted names



Source: Public filings. Based on Q4'21 reported actuals. Gas peers include: AR, CHK, CNX, CTRA, GPOR, EQT, RRC, SBOV and SWN. Oil peers include: FANG, LPI and PXD.

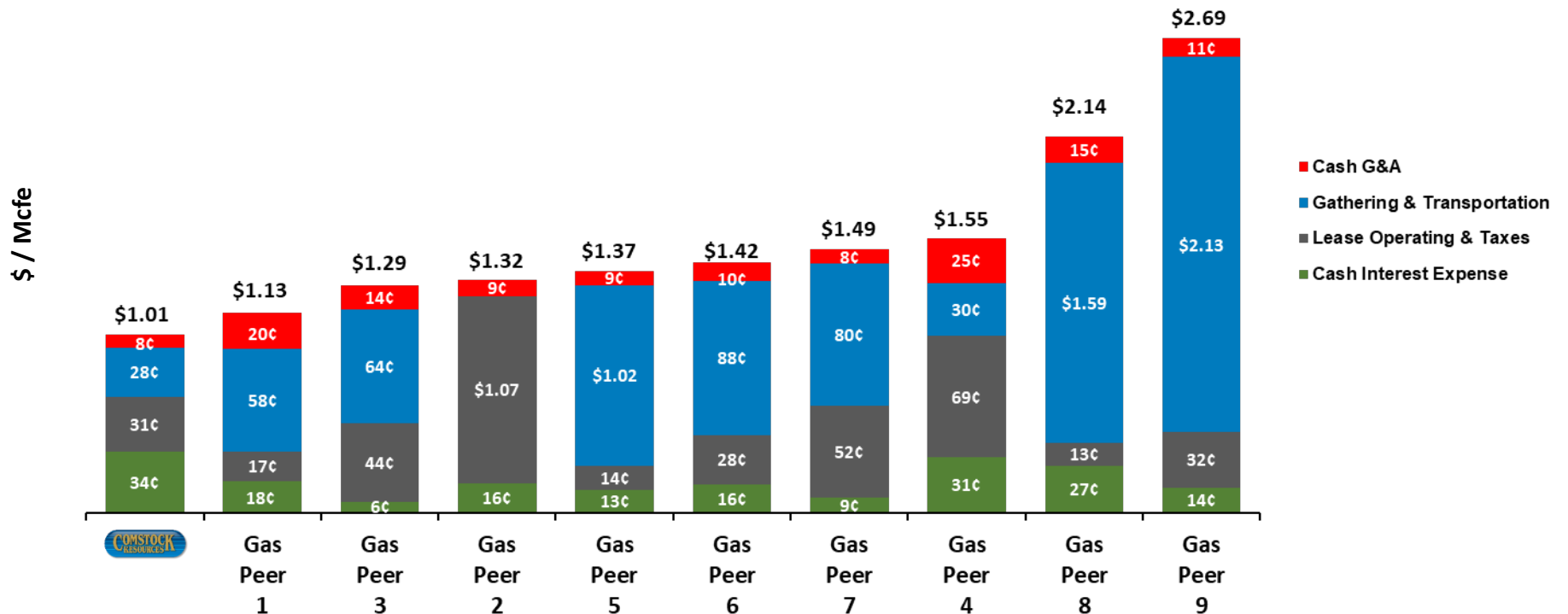
(1) See non-GAAP reconciliation in appendix.



# Operating Cost Structure Offsets Legacy Interest Cost

## Cost structure of gas producers including interest

*Interest costs per Mcfe has decreased by 32% as compared to 2020 Q4*



Source: Public filings. Based on Q4'21 reported actuals. Gas peers include: AR, CHK, CNX, CTRA, GPOR, EQT, RRC, SBOW and SWN. OIL peers include: FANG, LPI and PXD.



# Balance Sheet

## Capitalization

(\$ in millions)	12/31/2021
Cash and Cash Equivalents	\$31
Revolving Credit Facility	\$235
<b>Secured Debt</b>	<b>\$235</b>
7½% Senior Notes due 2025	\$244
6¾% Senior Notes due 2029	1,250
5¾% Senior Notes due 2030	965
<b>Total Debt</b>	<b>\$2,694</b>
Preferred Equity (at face value)	\$175
Common Equity	1,013
<b>Total Capitalization</b>	<b>\$3,882</b>
Annualized EBITDAX for Quarter <sup>(1)</sup>	\$1,187

### Credit Statistics

Secured Debt / Annualized EBITDAX <sup>(1)</sup>	0.2x
Total Net Debt / Annualized EBITDAX <sup>(1)</sup>	2.2x

### Liquidity Analysis

Cash & Cash Equivalents	\$31
Revolving Credit Facility Borrowing Base	1,400
Less Revolving Credit Facility Outstanding	235
<b>Liquidity</b>	<b>\$1,196</b>

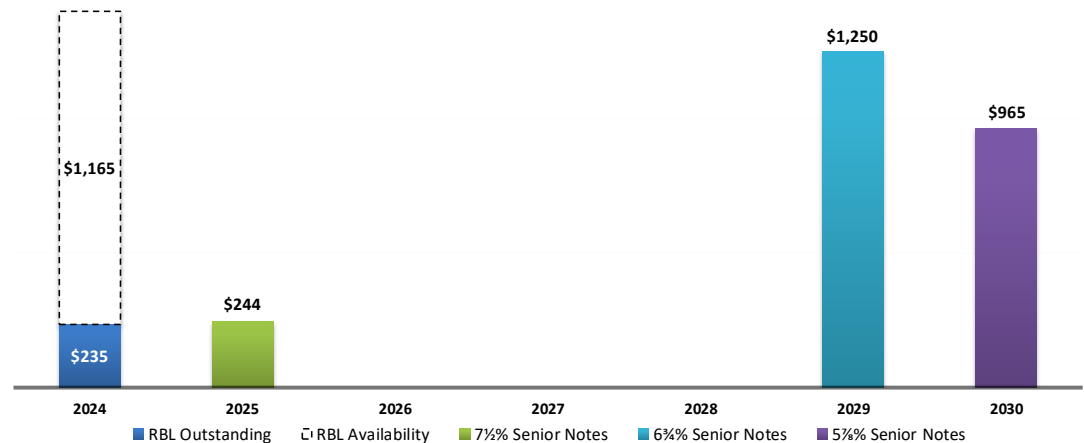
(1) EBITDAX is a non-GAAP financial measure. Please see slide 26 for a reconciliation to the most directly comparable GAAP financial measure.

## Bank Credit Facility

### Senior Secured Revolving Credit Facility:

- \$1.4 billion borrowing base reaffirmed on October 22, 2021
- Maturity date July 16, 2024
- Pricing of L+225 to 325 bpts
- Key financial covenants:
  - Leverage Ratio < 4X, Current Ratio >1.0

## Debt Maturity





# Why Invest in Comstock?



Industry's lowest operating cost structure drives top tier margins and return on capital employed



Strong free cash flow generation driving rapidly improving balance sheet (leverage down from 3.8x in 2020 to less than 1.5x in 2022)



Leading producer in the Haynesville, a premier natural gas basin with direct access to the high value Gulf Coast markets and LNG corridor



> 1,600 high-return net drilling locations in the Haynesville and Bossier provides over 25 years of inventory for drilling program



Committed to environmental stewardship and a responsible energy future, with leadership on low emissions in a prolific natural gas basin



Strategic relationship with successful Dallas businessman Jerry Jones, the company's largest shareholder, whose investment to date in Comstock totals \$1.1 billion



# Hedging Program

Comstock has ~50% of its natural gas production hedged through the first half of 2023

